

**Subject: HT-03 Hot Tapping Job Design Sheet****Hot Tapping & Pipe Stopping Manual
SDF04**

Filename: HT-03 - Hot tapping Job design sheet.doc

Date: 29-May-17

Rev: 5

The client or technician completes this sheet to assist with quoting and planning for Hot Tapping work. The completed sheet is returned to BLJ In-situ Solutions and filed in the Job File. Return Email – brisbane@bljiss.com.au

CUSTOMER DETAILS

Customer:	Contact Name:
Ph:	Fax:
Email:	Planned Job Date:

	DESCRIPTION	DATA
1	PIPELINE CONTENTS / PRODUCT	
2	PIPELINE PRESSURE	Kpa.
3	PIPELINE TEMPERATURE	C.
4	PIPELINE DIAMETER	mm.
5	PIPELINE WALL THICKNESS	mm.
6	PIPELINE MATERIAL	
7	PIPELINE INTERNAL LINING (If any)	
8	VALVE FLANGE SIZE	mm.
9	VALVE FLANGE RATING	Lb.
10	VALVE FACE TO TOP OF BALL / GATE DISTANCE	mm.
11	VALVE TYPE (flanged or screwed)	
12	VALVE TYPE MATERIAL	
13	VALVE / NOZZLE MINIMUM INTERNAL DIAM.	mm.
14	VALVE & NOZZLE COMBINED HEIGHT	mm.
15	VALVE ANGULAR LOCATION (Top, Bottom, Side)	
16	VALVE FACE TO ANY OBSTRUCTION DISTANCE	mm.
17	PRESSURE TEST REQUIRED PRIOR TO HOT TAP?	Kpa.
18	COMPRESSED AIR AVAILABLE (100cfm @ 700kpa)	YES <input type="checkbox"/> NO <input type="checkbox"/>
19	SPECIAL PERMITS OR OTHER REQUIREMENTS	
20	SITE OR OTHER INDUCTION REQUIRED	

While BLJ In-situ Solutions takes all due care and has measures in place to retain the coupon (the piece of pipe cut out), there are factors (e.g. swarf lodgment, product, supply of incorrect information) that are beyond the control of BLJ In-situ Solutions. BLJ In-situ Solutions does not guarantee that the coupon will be retained, or that the process will not leave swarf in the pipeline. In either event Customer takes responsibility for the pipeline, pipeline damage, loss of revenue if the pipeline is shut down, and removal of any coupon or swarf.